

Form for non-binding demand indications by network users for incremental capacity

3. 7. 2\$&'

By filling out this form, the network user agrees that the document including all data from the network user, can be shared by the receiving Transmission System Operator with other Transmission System Operators for assessing the demand for incremental capacity in the overall system/market area.

I. Background

Harmonized process and rules for the incremental capacity are defined in the Network Code on Capacity Allocation Mechanism (CAM NC), EU 2017/459 of 16 March 2017.

The incremental process foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

The incremental process for EU Interconnection Points starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) after the annual yearly capacity auction. At the beginning of this phase network users can submit non-binding demand indications within eight weeks after the start of the annual yearly capacity auction.

Network users can also submit their non-binding demand indications after this deadline. In this case the TSO can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

II. Non-binding demand indications

For submitting non-binding demand indications for incremental capacity according to the process described in Article 26.8 of Regulation (EU) 2017/459 please provide the following information:

- (1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
- (2) Which type of capacity your demand applies (further details to be provided in case of restricted/conditional capacity).
- (3) Your company's incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
- (4) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
- (5) In detail any conditions with respect to your demand indications above, if applicable (like e. g. demand for incremental capacity along a route with more than two adjacent entry-exit systems involved, demand for removal of existing restrictions, etc.).

Please fill in all information requested under the points (1) to (5) in the table below.

1		2		3		4	5
From*	To*	Type	Type	Gas year/s	Amount	Request is submitted to other TSOs	Conditions
[entry-exit system name]	[entry-exit system name]	of "EXIT CAPACITY"	of „ENTRY CAPACITY“	[yyyy/yyyy+1]	[Please indicate unit: (kWh/h)/y or (kWh/d)/y]	[yes, TSO] or [no] (detailed information shall be provided below)	
"EXIT CAPACITY"	"ENTRY CAPACITY"						

* Please note that this Market demand assessment applies for entry or exit point(s) defined as EU Interconnection Points specified in applicable Operational Order of eustream, a.s. Please insert entry-exit system name(s) of TSO's connected with eustream, a.s. at the EU Interconnection Points only.

Elaboration of conditions

Company details

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

Company

Company name:

Address:

Street + No.:

ZIP, town, country:

VAT number:

EIC of your company (X-code):

Contact person

Name of the authorised contact person:

Position:

Email-address:

Phone number:

Please provide further a billing address for any potential fees that may arise according to section IV. Procedural information and fees.

Billing address:

Company name:

Department:

Contact person:

Address:

Street + No.:

ZIP, town, country:

VAT number:

III. Procedural information and fees

This form has been prepared by eustream, a.s. based on the template developed by ENTSOG for the harmonization purposes. Network users shall complete this form according to Article 26 of Regulation (EU) 2017/459 and sign it by an authorized representative(s). Original signed hard copy has to be sent to official eustream address till **28 August 2023** at the latest in order to participate in the market demand assessment.

The original, signed hard copy of the Form has to be sent to postal address:

Commerce & Contracting

Eustream, a.s.

Votrubova 11/a

821 09 Bratislava

Slovak Republic

Questions regarding demand indications for incremental capacity shall be sent to transmission@eustream.sk

After the submission of the non-binding demand indication, a response is provided by the respective Transmission System Operator(s).

Please note that, according to Article 26.11 and Article 26.13, h of Regulation (EU) 2017/459 after submitting this non-binding demand indication to the TSO(s) a fee may be charged for activities resulting from the submission.

This fee will be reimbursed or accounted as guarantee if the economic test for at least one offer level that includes incremental capacity at the respective interconnection point(s) is positive.