

Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas (hereinafter referred to as „TAR NC“)

Art. 30(2)(a)(ii) of the TAR NC – Information regarding the estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period

In line with the Article 30(2)(a)(ii) of the TAR NC the following information should be published:

„the estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period“

Entry	Actual tariff level (year 2023) [€/ (MWh/day)/year]	Tariff level (year 2024) [€/ (MWh/day)/year]	Difference
Lanžhot	123.27	134.61	11.34
Baumgarten	123.27	134.61	11.34
Veľké Zlievce	123.27	134.61	11.34
Výrava	123.27	134.61	11.34
Exit	Actual tariff level (year 2023) [€/ (MWh/day)/year]	Tariff level (year 2024) [€/ (MWh/day)/year]	Difference
Lanžhot	171.53	187.31	15.78
Baumgarten	171.53	187.31	15.78
Veľké Zlievce	171.53	187.31	15.78
Výrava	171.53	187.31	15.78

Note: The comparison contains only information for the EU Interconnection Points.¹ The reserve prices for other points different than EU Interconnection Points are based on the reference prices set by the price decision of the Regulatory Office for Network Industries No. 0040/2019/P dated 29 May 2019, but their final determination is based on a different methodology based on national legislation, for this reason they are not part of the comparison.

The tariffs for EU Interconnection Points and the methodology of their calculation are set by the price decision of the Regulatory Office for Network Industries No. 0040/2019/P as of 29 May 2019. According to the point 4. and the point 11.1. of the relevant price decision, the Regulatory Office for Network Industries determined the final reference prices after benchmarking application for the year 2022. According to the point 11.1., the Regulatory Office for Network Industries determined that in subsequent years the final reference prices after the benchmarking application will be adjusted by the index IR(t-2) – the inflation index in the

¹ Entry/exit points Lanžhot, Baumgarten, Veľké Zlievce and Výrava are interconnection points according to the Commission Regulation (EU) 2017/459 of 16 March 2017 establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No 984/2013 (hereinafter referred to as „EU Interconnection Points“).

European Union published by Eurostat, the item "HICP – annual average rate of change – European Union (annual average inflation rate-European Union)" valid in a calendar year (t-2). The tariffs for the EU Interconnection Points were for the calendar year 2023 escalated by 2.9% (from tariffs 2022) and for the calendar year 2024 were escalated by 9.2% (from tariffs 2023) according to the point 11.1. of the relevant price decision. Tariffs for the next calendar years cannot be predicted with certainty, given that the last available data of the index $IR_{(t-2)}$ is for the year 2022 as well as due to the current uncertain, unpredictable and rapidly changing situation in the European markets.

The full text of the price decision of the Regulatory Office for Network Industries No. 0040/2019/P as of 29 May 2019 is available on the website of the Regulatory Office for Network Industries in the section "Plynárenstvo >> Cenové rozhodnutia" and on the website of the transmission system operator eustream, a.s. in the section "Products and Services >> Download >> Prices and Tariffs >> Price decision" (please see the following links):

<https://www.urso.gov.sk/cenove-rozhodnutia-2017-2023/>

<https://www.urso.gov.sk/00402019p/>

<https://www.eustream.sk/en/products-services/download/>