

Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas (hereinafter referred to as „TAR NC“)

Art. 30(2)(a)(i) of the TAR NC – Information regarding the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published

In line with the Article 30(2)(a)(i) of the TAR NC the following information should be published:

„the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published“

The transmission system operator eustream, a.s. according to Art. 30(2)(a)(i) of the TAR NC publishes the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period (calendar year 2022) and for the tariff period for which the information is published.

Entry	Actual tariff level (year 2022) [€/ (MWh/day)/year]	Tariff level (year 2023) [€/ (MWh/day)/year]	Difference
Lanžhot	119.8	123.27	3.47
Baumgarten	119.8	123.27	3.47
Veľké Zlievce	119.8	123.27	3.47
Výrava*	119.8	123.27	3.47
Exit	Actual tariff level (year 2022) [€/ (MWh/day)/year]	Tariff level (year 2023) [€/ (MWh/day)/year]	Difference
Lanžhot	166.7	171.53	4.83
Baumgarten	166.7	171.53	4.83
Veľké Zlievce	166.7	171.53	4.83
Výrava*	166.7	171.53	4.83

* It applies from the start of commercial operation of the Polish-Slovak gas interconnection.¹

Note: The comparison contains only information for the EU Interconnection Points.² The reserve prices for other points different than EU Interconnection Points are based on the reference prices set by the price decision of the Regulatory Office for Network Industries No. 0040/2019/P dated 29 May 2019, but

¹ <https://www.eustream.sk/en/about-us/press/news/nova-web-stranka.html>

² Entry/exit points Lanžhot, Baumgarten, Veľké Zlievce and Výrava are interconnection points according to the Commission Regulation (EU) 2017/459 of 16 March 2017 establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No 984/2013 (hereinafter referred to as „EU Interconnection Points“).

their final determination is based on a different methodology based on national legislation, for this reason they are not part of the comparison.

The tariffs for EU Interconnection Points for the calendar year 2022 were determined by the price decision of the Regulatory Office for Network Industries No. 0040/2019/P as of 29 May 2019 (point 4). These tariffs for EU Interconnection Points for the calendar year 2023 were escalated by 2.9% (from 2022 tariffs) according to point 11.1. of the relevant price decision. In point 11.1. of the relevant price decision, the Regulatory Office for Network Industries determined that in subsequent calendar years the final reference prices after the benchmarking application will be adjusted by the index $IR_{(t-2)}$ – the inflation index in the European Union published by Eurostat, the item "HICP – annual average rate of change – European Union (annual average inflation rate-European Union)" valid in a calendar year (t-2). The full text of the above-mentioned price decision is available on the website of the Regulatory Office for Network Industries in the section "Plynárenstvo >> Cenové rozhodnutia" and on the website of the transmission system operator eustream, a.s. in the section "Products and Services >> Download >> Prices and Tariffs >> Price decision" (please see the following links):

<https://www.urso.gov.sk/cenove-rozhodnutia-2017-2023/>

<https://www.urso.gov.sk/00402019p/>

<https://www.eustream.sk/en/products-services/download/>