

Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas (hereinafter referred to as „TAR NC“)

Art. 30(2)(a)(i) of the TAR NC – Information regarding the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published

In line with the Article 30(2)(a)(i) of the TAR NC the following information should be published:

„the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period and for the tariff period for which the information is published“

The transmission system operator eustream, a.s. according to Art. 30(2)(a)(i) of the TAR NC publishes the difference in the level of transmission tariffs for the same type of transmission service applicable for the prevailing tariff period (year 2021) and for the tariff period for which the information is published.

Entry	Actual tariff level (year 2021) [€/ (MWh/day)/year]	Final reference prices (year 2022) (after secondary adjustment) [€/ (MWh/day)/year]	difference
Lanžhot	108.06	119.8	11.74
Baumgarten	108.06	119.8	11.74
Veľké Zlievce	111.29	119.8	8.51
Výrava	N/A	119.8	N/A
Exit	Actual tariff level (year 2021) [€/ (MWh/day)/year]	Final reference prices (year 2022) (after secondary adjustment) [€/ (MWh/day)/year]	difference
Lanžhot	167.88	166.7	-1.18
Baumgarten	190.92	166.7	-24.22
Veľké Zlievce	190.92	166.7	-24.22
Výrava	N/A	166.7	N/A

Note: As final reserve prices for other than EU Interconnection Points¹ are not subject to the methodology according to the TAR NC, the comparison contains only information for EU Interconnection Points

¹ Entry/exit points Lanžhot, Baumgarten, Veľké Zlievce and Výrava (after put into operation) are interconnection points according to the Commission Regulation (EU) 2017/459 of 16 March 2017 establishing a network code on

The tariff level for EU Interconnection Points for the year 2021 was determined by the price decision of the Regulatory Office for Network Industries for the years 2017 - 2021² (hereinafter referred to as the "price decision for the years 2017 - 2021"). Prices for calendar year 2021 were calculated in accordance with point 3, sub-paragraph 3.9 of Part B of the given price decision, according to which prices for the following calendar years of the given regulatory period (i.e. for 2018 - 2021) were escalated in accordance with the given price decision. For comparison, the most used tariff $T_{en/ex1}$ with the booked capacity up to and including 18 200 MWh/d was used.

For the tariff period beginning on 1 January 2022 the final reference prices for the EU Interconnection Points are set by the price decision of the Regulatory Office for Network Industries No. 0040/2019/P as of 29 May 2019. The full text of the respective price decisions of the Regulatory Office for Network Industries are available on the website of the Regulatory Office for Network Industries in the section "Plynárenstvo >> Cenové rozhodnutia" and on the website of the transmission system operator eustream, a.s. in the section "Products and Services" (please see the following lines):

<https://www.urso.gov.sk/926-sk/cenove-rozhodnutia-2017-2022/>

<https://www.urso.gov.sk/00402019p/>

<https://www.eustream.sk/en/products-services/download/>

capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No 984/2013 (hereinafter referred to as „EU Interconnection Points“)

² The price decision for the years 2017 - 2021 means the price decision of the Regulatory Office for Network Industries No. 0021/2017/P of 31 October 2016 and its corrections as amended by the letter of the Regulatory Office for Network Industries No. 44250/2016 / BA of 05 December 2016, as amended by Decision No. 0100/2017/P of 17 August 2017, as amended by Decision No. 0078/2021/P of 06 April 2021 and as amended by Decision No. 0079/2021/P of 02 July 2021.