

## **Gas delivery, gas off-take and metering principles at Entry points and Exit points as agreed in interconnection agreements concluded between Eustream and adjacent system operators at the Interconnection points**

### **1. Gas delivery at the interconnection points (Entry/Exit Points)**

Eustream is obliged to take quantities of Natural gas from the Shipper delivered at the Entry points up to the corresponding booked daily transmission capacity and to re-deliver to the Shipper corresponding quantities of Natural gas with the same quality at the Exit Points. Eustream takes full responsibility for the transmission of Natural gas from the Entry points to the Exit points where the Natural gas is delivered to the Shipper or its authorized representative. The ownership of quantities of Natural gas transmitted from the Entry points to the Exit points shall stay with the Shipper.

Quality and quantity of Natural gas delivered to Eustream by the Shipper or its authorized representative at the Entry points is ascertained at the Metering station at the Entry points together with Natural gas of the other shippers.

The Shipper shall assure that Natural gas is delivered to the Entry points with the minimal pressure corresponding to the level laid down in valid interconnection agreements concluded between Eustream and adjacent system operators at the Interconnection points. Under the condition that this pressure of Natural gas metered at the relevant Metering station at the Entry points is preserved, Eustream shall deliver Natural gas at the Exit points with the guaranteed pressure.

Quality and quantity of Natural gas delivered to the Shipper or its authorized representative at the Exit Points is ascertained at the respective Metering station at the Exit Points. Quality and quantity parameters of Natural gas refer to the reference conditions of 293.15 K and 101.325 kPa, unless stipulated otherwise.

### **2. Metering of Gas quantity and quality**

Metering of the quantity and quality parameters is carried out at the Metering station at the Entry points and Exit points according to agreed international standards, proceedings and standards laid down in valid interconnection agreements concluded between Eustream and adjacent system operators at the Interconnection points.

The extent and the methodology of Gas quantity and quality metering at the Metering stations, as well as of controlling and sample-taking procedures, is performed on the basis of procedures determined under interconnection agreements concluded between Eustream and the adjacent system operator at the Interconnection points.

If disputes concerning the metering of the parameters of Natural gas arise and cannot be resolved by an agreement between Eustream and the Shipper, they are resolved, as defined in the Operational order, by independent arbitration laboratories.

The costs relating to the arbitration procedure shall be paid by the Party that was unsuccessful in the respective dispute.

### **3. Determining quantity and quality of Natural gas**

Delivery/acceptance of Natural gas at the Entry/Exit points is documented by protocols, which are considered as certificates of the fulfillment of the Contract.

Within ten Days, at the latest, after completion of any Month, a monthly delivery/acceptance protocol on a daily basis shall be issued for the Entry points and also for the Exit points by Eustream.

Natural gas quality established each Day at the Entry points and at the Exit points is stated on a daily basis in the certificates of quality and is a part of the monthly delivery/acceptance protocol. The allocation regimes are agreed between Eustream and particular system operator at each Interconnection point.

In the case of a protest regarding either Natural gas quantity or quality, the monthly protocols and certificates are treated as provisional. Such protocols have the same validity as the final ones until the protest is solved. Possible differences shall be balanced at the latest in the monthly protocol of the following Month.