GAS TRANSMISSION CAPACITY FROM HUNGARY TO SLOVAKIA

RULEBOOK - BINDING INCREMENTAL CAPACITY PROCEDURE ACCORDING TO THE COMMISSION REGULATION (EU) NO. 459/2017

INVITATION TO BID
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1. Introduction & Scope

Eustream, a.s. (hereinafter referred to as “Eustream”) is a gas transmission system operator in the territory of the Slovak Republic, Magyar Gáz Tranzit, ZRt. (hereinafter referred to as “MGT”), is one of the gas transmission system operators in the territory of Hungary (operator of the Slovak-Hungarian gas interconnection in the territory of Hungary). Eustream and MGT (hereinafter referred to individually as the “Party” and collectively as the “Parties”) are conducting a joint Incremental Capacity Procedure (hereinafter ICP) according to the Commission Regulation (EU) No. 459/2017 regarding firm natural gas transmission services on the following interconnection point:

- IP: Veľké Zlievce / Balassagyarmat (EIC 21Z000000000358C), direction from Hungary to Slovakia

Capacities of each Offer Level defined in this Rulebook, will be offered in separate, simultaneous incremental capacity auction. Capacities will be allocated in the successful auction of only one offer level based on the conditionality fulfilment defined in this Rulebook.

Capacity will be allocated as yearly bundled capacity products on a firm basis via incremental capacity auction at the IP in the offered direction (1st October – 30th September) at the interconnection point starting with 1 October 2020 until 1 October 2037.

All interested Applicants shall be aware and agree that all Bids received in the present binding ICP by the TSO’s shall be considered as legally binding request for capacity booking and basis for the allocation of capacities pursuant to Article 4.4 “Capacity allocation concept”.

On the IP Veľké Zlievce, TSOs will set aside 10% of the incremental capacity within the binding ICP, which would be reserved for short-term capacity booking and would allocate this capacity on a non-discriminatory basis according to Commission regulation (EU) No. 459/2017.

These ICP Rules are results of a public consultation based on the Article 27 of the Commission Regulation (EU) No. 459/2017. Parties have also included the relevant infrastructure projects in their national network development plan proposals (Slovak NDP, Hungarian NDP).

Based on these considerations, the TSOs hereby officially announce their invitation to bid for the Binding Incremental Capacity Procedure.

The Parties have right to change the conditions in the Rulebook - binding Incremental Capacity Procedure which in accordance with the Commission Regulation (EU) No. 459/2017 establishes general rules and conditions that a network users must accept to participate and access capacity in the binding capacity
allocation phase of the incremental capacity process (hereinafter HU-SK Rulebook) subject to the consultation process and approvals of NRAs.

The Parties shall terminate this Incremental Capacity Procedure in case the previously launched HUSKAT Project has been evaluated as successful. The Parties establish and initiate this Incremental Capacity Procedure based on the non-binding demand indications and market demand assessment covered by the HUSKAT Project.

2. Definitions

Words and expressions used in this document shall have the meanings stated below:

"Applicant" shall mean a network user as defined in the Commission regulation (EU) 715/2009 who submits an application to the respective TSOs to participate in the binding Incremental Capacity Procedure.

“Bid” shall mean the Bidder’s offer for a binding commitment to book capacities at each individual auction related to individual Offer Level.

"Bidder" shall mean an Applicant whose application has been accepted by Eustream and MGT as relevant, under the Rules of this binding Incremental Capacity Procedure to the respective TSOs under the Rules of this binding Incremental Capacity Procedure.

“Binding Incremental Capacity Procedure” shall mean the binding Incremental Capacity Procedure according to the Commission Regulation (EU) No. 459/2017 based on which Eustream and MGT allocate the Offered Capacity of the IP to Bidders on a binding basis.

“Gas Day” shall mean a time period of 24 hours, starting at 6.00 hours CET, on the day of transition to Central European Summer Time, the gas day shall be a time period of 23 hours and on the day of transition to Central European (Winter) Time, the gas day shall be a time period of 25 hours.

“Indicative Reserve Price $P_o$ (EUR/kWh/h/y)” shall mean the sum of the related entry and exit fees at the IP applicable at the capacity allocation procedure as stipulated in Article 4.1. The fees payable to the TSOs shall be settled in the national currencies under the relevant contracts between the Bidder and the TSO as annexed hereto.
"Interconnection Point" (hereinafter referred to as “IP”) shall mean the physical connection of the Slovak national gas transmission system and the Hungarian national transmission system near Veľké Zlievce / Balassagyarmat at the Slovak / Hungarian state border, the EIC of IP is 21Z000000000358C.

“Offered Capacity” shall mean the offer level, expressed in energy unit allocable per hour on the IP in direction from Hungary to Slovakia (IP Veľké Zlievce / Balassagyarmat, EIC 21Z000000000358C) within the scope of the Binding Incremental Capacity Procedure, starting from the Target Commercial Operation Date. For avoidance of any doubt the Offered Capacity does not include 10% of the incremental capacity which is dedicated for short-term bookings at IP Veľké Zlievce / Balassagyarmat EIC 21Z000000000358C.

“Price Decision” the valid applicable tariff with its calculation mechanism set by the National Regulatory Authority.

"Project" shall mean the necessary evaluation, design development, construction, installation, financing, insuring, ownership, operation, repair, replacement, refurbishment, maintenance, expansion, and extension (including laterals) on the transmission network of relevant TSO’s necessary to make the Offered Capacity available. TSOs shall publish aligned and up-to-date information concerning the progress of the project on their websites.

“RBP system” Regional Booking Platform is a platform solution for natural gas capacity auctions and capacity trade. Bidders and Parties perform their business transactions and the Incremental Capacity Procedure in the RBP Application, which is an internet-based client solution, accessible for registered users.

“Successful Bidder” shall mean those Bidders that receive the Bid pursuant to Article 4.2.1.

"Target Commercial Operation Date" for yearly standard capacity products shall be 1st of October 2020 of Level I. and 1st of October 2022 Level II. capacities.

“Yearly Standard Capacity Product” shall mean a capacity product, which may be applied for, in a given amount, by a network user for all Gas Days in a particular gas year starting on the 1st of October of a calendar year and ending on the 1st of October the following calendar year.

3. Binding Incremental Capacity Procedure
A Binding Incremental Capacity Procedure is conducted by the involved TSOs in order to determine the binding market interest for natural gas transmission capacities established by the projects at the IP.
3.1. Purpose of the binding Incremental Capacity Procedure
The main objective of the binding Incremental Capacity Procedure is to assess the market interest in natural gas transmission capacity on the basis of the received binding bids of the Bidders.

3.2. Regulatory involvement
The content of this document is subject to approval of the Slovak Regulatory Office for Network Industries (ÚRSO) and the Hungarian Energy and Public Utility Regulatory Authority (MEKH).

3.3. Information Provisions
The TSOs have taken all reasonable steps to ensure that the information regarding the Binding Incremental Capacity Procedure was correct at the time of publication. The TSOs cannot be held responsible for any misinterpretation or usage of the data contained in this document and they accept no liability of any kind for acts, consequences, losses, et cetera, arising from the information or from inaccuracy, incompleteness, or omissions in the contents of this publication.

3.4. Binding Incremental Capacity Procedure Overview
Parties shall offer the incremental capacity in accordance with Article 29 of Commission Regulation (EU) No. 459/2017 in the annual yearly capacity auction as standard bundled products in ascending clock auctions according to Article 17 as a default and in accordance with Article 8(8) and (9) and Article 19 of Commission Regulation (EU) No. 459/2017.

All deadlines are to be understood as 23:59 CET of the respective day

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Date (DD.MM.) in 2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Announcement of the Binding Incremental Capacity Procedure</td>
<td>30.04.</td>
</tr>
<tr>
<td>Customer Registration</td>
<td>10.06.</td>
</tr>
<tr>
<td>Confirmation of Customer Registration (TSOs)</td>
<td>20.06.</td>
</tr>
<tr>
<td>Bid submission starting date: Submission of Bids in RBP system according to Auction calendar</td>
<td>01.07.</td>
</tr>
<tr>
<td>Economic Test</td>
<td>by 02.07.</td>
</tr>
</tbody>
</table>

In case of positive Economic Test
TSO to accept the successful Bids in the RBP system and send the allocation result confirmation to Successful Bidders and inform Bidders about aggregate allocation 04.07.

In case of negative Economic Test
TSO to inform Bidders about terminated Incremental Capacity Procedure 04.07.
3.5. Registration

Customer Registration process

Applicants that are interested in participating in the binding Incremental Capacity Procedure should proceed as follows, taking into account the timing provided in Article 3.4.

To initiate the Registration Process Applicants have to submit to the respective TSOs before the Customer Registration Closing set in Article 3.4:

i) the filled in Registration form (Annex 1) duly signed by authorized person(s) of their organization

ii) in case of Eustream, submit duly signed “Framework contract on access to the transmission network and gas transmission through HU-SK Incremental Allocation Procedure” (hereinafter as FWC) (Annex 2) and a) in case of new customer relevant standard registration documents b) in case of existing customer relevant standard registration documents update if needed; in case of MGT, Applicant shall send the filled in Registration form (Annex 1) duly signed by authorized person(s) of their organization, with indication the reference of a valid Framework contract by and between MGT and a respective Applicant in the Registration form (in case the already signed Framework contract differs from the latest Framework contract approved by the HU NRA please consult MGT on signing the amendment thereto.). In case the already signed Framework Contract signatures are different from the Registration form signatures Applicant shall send the required documents set in Article 2.4.4 of Business Code of MGT for validation. In case of no Framework contract by and between MGT and the respective Applicant is in place, the Applicant shall go through the standard KYC (“Know Your Customer”) process of MGT, whereas Applicant shall send the filled in Registration form (Annex 1) duly signed by authorized person(s) of their organization and all the documents set in Article 2.4.4. of the Business Code of MGT, 5 days before the “Customer Registration Closing date” set in Article 3.4. MGT shall send electronically the draft Frame Capacity Contract (Annex 3) 2 working days after receiving of all the required documents set above (sending the draft Framework Contract does not mean its acceptance by the TSO). Applicant shall submit to MGT the duly signed Frame Capacity Contract (Annex 3) latest by the “Customer Registration Closing date” set in Article 3.4.

iii) All Applicants shall have duly signed contract with the operator of the Regional Boking Platform (hereinafter as RBP) and register for incremental capacity for the ICP.

iv) the Applicant shall pay the Participation Fee in the Amount of 2000 EUR for each TSO. The payment of the Participation Fee by 10.06.2019 is a precondition for the Applicant to participate in the Binding Incremental Capacity Procedure. The Participation Fee shall be
paid to the below mentioned bank accounts stating the reference “Participation Fee – Incremental Capacity Procedure and Company Name”.

For Eustream, a.s.:
Account keeping financial institution: Tatra banka a.s., Bratislava branch
Bank account number: SK78 1100 0000 0029 3570 0511
SWIFT code: TATRSKBX

For Magyar Gáz Tranzit, ZRt.:
Account keeping financial institution: Erste Bank Zrt.
Bank account number: 11600006-00000000-52492459
IBAN/ABO: HU-21-11600006-00000000-52492459
SWIFT code: GIBAHUHB

By 20.06.2019 the respective TSOs will send back duly signed framework contracts and confirm the successful registration only if the Applicant successfully registers with both TSOs, the Participation Fee is duly paid to TSOs and fulfills the Contractual and Registration requirements of the TSO. Please note that applications, framework contracts and payments received after 10.06.2019 23:59 CET cannot be considered. The Participation Fee shall not be reimbursed in any case.

**Bid submission in Incremental Capacity Auction**

Parties will organize two separate capacity auctions for each individual Offer Level. Bidders has the right to submit its Bids to each auction for each individual Offer Level. Parties will accept maximum only one auction, based on the economic results of the auctions related to the Offer Levels.

Bidder shall submit its Bid in the **Incremental Capacity Auction** at the RBP system, according to the Commission Regulation (EU) No. 459/2017 Article 29. Bidder shall submit the Bid by authorized person(s) within its organization on the Regional Booking Platform. All offered capacities by the TSOs are firm capacity products.

By submitting the registration form and the Bids, the Applicant/Bidder agrees, accepts and acknowledges the HU-SK Rulebook as well as the contractual terms and conditions of the TSOs contained in the Annexes.

All Bids submitted by the Bidder are legally binding request for capacity bookings, which in case of acceptance by the TSOs are generating a contract between the Bidder and the TSO, in case of MGT, allocation result sent by RBP system as confirmation, is part of the MGT’s contractual framework.
The allocated capacities stated in these contracts shall be subject and limited to the predefined conditionality as stipulated in Article 4.3 of this HU-SK Rulebook.

3.6. Data protection and Privacy

The TSOs acknowledge that any data, information or notification to be prepared by Applicants and Bidders to the binding Incremental Capacity Procedure that will be handed over shall be considered as confidential. The TSOs declare that such confidential information shall only be used in connection with the evaluation of the binding Incremental Capacity Procedure and shall not be disclosed to any third Party without written consent of the relevant Applicant / Bidder.

The obligation of non-disclosure shall not apply to information which:

a) is in the public domain, or – due to a reason other than the act or omission of the receiving party – subsequently becomes publicly known, or

b) was provably in the possession of the receiving party prior to disclosure by the relevant Applicant/Bidder, or

c) the receiving party acquired from a third party who is not under a confidentiality obligation vis-à-vis the party concerned by such information, or

d) is to be made public or disclosed pursuant to the law, stock exchange regulation or authority order, to the extent such disclosure is legally required or

e) is communicated to the relevant regulatory authorities for the purpose of evaluating the Incremental Capacity Procedure.

The eventual termination of the binding Incremental Capacity Procedure or the Project, for whatever reason, shall not affect the confidentiality obligation, which shall expire 3 years from the date of termination.

4. Allocation of Capacities

Incremental capacities will be offered bundled in the annual yearly auction on 01st of July 2019 for 15 consecutive years starting from 01 October 2020 via the RBP system. The TSOs offer to sell following transmission capacities:
4.1. Offered Capacity Products and Tariffs

<table>
<thead>
<tr>
<th>Offered Capacity Products and Tariffs</th>
<th>Flow Direction Hungary -&gt; Slovakia</th>
</tr>
</thead>
<tbody>
<tr>
<td>TSO</td>
<td>MGT</td>
</tr>
<tr>
<td>Yearly Standard Capacity Product on a firm basis</td>
<td>Yes</td>
</tr>
<tr>
<td>Number of Offered Gas Years</td>
<td>15</td>
</tr>
<tr>
<td>First Availability</td>
<td>1.10.2020 (2022)</td>
</tr>
<tr>
<td>Network Point Name</td>
<td>Balassagyarmat</td>
</tr>
<tr>
<td>Entry/Exit</td>
<td>Exit</td>
</tr>
<tr>
<td>EIC</td>
<td>21Z000000000358C</td>
</tr>
<tr>
<td>Minimum Bookable Capacity Unit (kWh/h/year)</td>
<td>1000</td>
</tr>
<tr>
<td>Reserve Price</td>
<td>513.39 (HUF/kWh/h/year)</td>
</tr>
<tr>
<td>Volume based Price</td>
<td>46.37 (HUF/MWh)</td>
</tr>
<tr>
<td>Volume based Supplement Price</td>
<td>N/A</td>
</tr>
<tr>
<td>Applied exchange rate for indicative</td>
<td>320 HUF/EUR</td>
</tr>
<tr>
<td>Indicative Reserve Price P₀ (EUR/kWh/h/year)</td>
<td>4.23034</td>
</tr>
</tbody>
</table>

Price Evolution After Capacity Allocation

Reserve price and volume based prices are: floating tariff always based on the currently effective Hungarian regulation set by MEKH.
Potential premium on Reserve price: in line with the auction defined in 3.4, published on RBP system
Volume-based tariff upon the usage of the capacity: applied floating based on the Hungarian regulation set by MEKH
Volume base supplement: N/A All tariff’s shall be paid according to the effective tariff decree in Hungary set by MEKH.

Allocated price: fixed, subject to escalation
Potential premium: in line with the auction defined in 3.4, published on RBP system
Volume-based tariff upon the usage of the capacity: applied

* the Reserve price at Eustream represents tariff for the transmission capacity within the first tariff group

Note: All fees for transmission services (i.e. Tariffs, Gas for Operational Needs tariff rate and Neutrality charge, other fees – if applicable) of respective TSO are governed and shall be applied according to applicable national law or NRA decisions or approvals (for more details consult respective TSO).

Offer Capacity Levels (kWh/h/year)

<table>
<thead>
<tr>
<th>Gas year</th>
<th>Offered Capacity Levels at Interconnection Point (kWh/h/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>IP Velké Zlievce / Balassagyarmat Level I.</td>
</tr>
<tr>
<td>2020 / 2021</td>
<td>1 914 000</td>
</tr>
<tr>
<td>2021 / 2022</td>
<td>1 914 000</td>
</tr>
<tr>
<td>2022 / 2023</td>
<td>1 914 000</td>
</tr>
</tbody>
</table>
GAS TRANSMISSION CAPACITY FROM HUNGARY TO SLOVAKIA

<table>
<thead>
<tr>
<th>Period</th>
<th>Capacity</th>
<th>Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>2023 / 2024</td>
<td>1 914 000</td>
<td>5 724 000</td>
</tr>
<tr>
<td>2024 / 2025</td>
<td>1 914 000</td>
<td>5 724 000</td>
</tr>
<tr>
<td>2025 / 2026</td>
<td>1 914 000</td>
<td>5 724 000</td>
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<td>2026 / 2027</td>
<td>1 914 000</td>
<td>5 724 000</td>
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<td>2027 / 2028</td>
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<td>2028 / 2029</td>
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<td>2029 / 2030</td>
<td>1 914 000</td>
<td>5 724 000</td>
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<td>2030 / 2031</td>
<td>1 914 000</td>
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<td>2031 / 2032</td>
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<td>2034 / 2035</td>
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<td>5 724 000</td>
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<tr>
<td>2035 / 2036</td>
<td>-</td>
<td>5 724 000</td>
</tr>
<tr>
<td>2036 / 2037</td>
<td>-</td>
<td>5 724 000</td>
</tr>
</tbody>
</table>

*Offer Level II. includes Offer Level I. capacities too.

4.2. Determination of Economic Viability

In this section, the process of Economics Test and Bid submission and the conditions for a positive Economic Test to determine the economic viability for each individual TSO are described. The information provided should give insight into the aggregate booking level at each individual action related to each Offered Level that has to be achieved in order to render the Projects for each TSO successful.

4.2.1. Process of Economic Test and Bid Submission in Incremental Capacity Auction

Incremental Capacity Auction

Bids to be submitted technically in the RBP system according to the Commission Regulation (EU) No. 459/2017 Article 29.

Economic Test
After the conclusion of the Economic Test TSOs shall inform Bidders about the individual and aggregated allocation results by 04.07.2019. The TSOs shall accept the successful offers of the highest Offer Level resulting in positive Economic Test. For avoidance of doubt in case of both capacity auctions resulting positive Economic Test only the successful offers of Offer Level II will be accepted and the offers of Offer Level I. will be rejected.

4.3. Conditions for a positive Economic Test

Condition for a positive Economic Test: $PV_{UC} \geq f \times PV_{AR}$

- $PV_{UC}$ – the present value of binding commitments of network users for contracting capacity
- $PV_{AR}$ – the present value of the estimated increase in the allowed or target revenue of the transmission system operator associated with the incremental capacity
- $f$ – f-factor

That means that the Economic Test of a specific TSO will be positive if the present value of binding commitments of network users is equal to or higher than the present value of the estimated increase in the allowed revenue of the TSO associated with the specific incremental capacity.

The Economic Tests are based on the allocation results pursuant to Article 4.2 which shall be subject and limited to the predefined conditionality (Article 4.4). The Economic Test for the IP is successful only in case the Economic Tests of both TSOs on both sides of the IP were successful.

After each concluded Economic Test, TSOs shall publish aggregated allocation results on their respective websites. This shall include the capacity to be allocated for the IP, TSO, year and direction based on the Bids and related conditionality, being subject to a positive Economic Test for the IP and the successful completion of the Incremental Capacity Procedure and the degree to which the individual Economic Tests of the TSOs for the IP is positive.

**Economic Viability @ Eustream, a.s.**

The economic test parameters for incremental capacity are covered by Article 22 (1) of the Commission Regulation (EU) No. 459/2017. With regards to the Slovak side of the Interconnection Point Veľké Zlievce / Balassagyarmat it can be concluded upfront, that the Economic Test will be positive if Economic Test on the Hungarian side of the Interconnection Point capacity Veľké Zlievce / Balassagyarmat will be positive. The above parameter $PV_{AR}$ has a value of zero (0) and incremental capacity being offered on Slovak side of the interconnection point Veľké Zlievce / Balassagyarmat is subject to investments and incremental capacity offer on Hungarian side of the Interconnection Point Veľké Zlievce / Balassagyarmat.
Economic Viability of Balassagyarmat Level I. @ Magyar Gáz Tranzit, ZRt.
The Economic Tests for incremental capacity at the entry point Balassagyarmat are based on the following parameters:

\[ PV_{UC(VZ)} \geq 645,000 \text{ EUR} \]

\[ PV_{AR(VZ)} = 645,000 \text{ EUR} \]

\[ f_{(BGY)} = 1.0 \]

That means that an Economic Test for the IP Balassagyarmat will be positive if the value of binding commitments of network users is equal to or higher than 645,000 EUR. The total value of the binding commitments must compensate the tariff increase effect of the additional investment.

Economic Viability of Balassagyarmat Level II. @ Magyar Gáz Tranzit, ZRt.
The Economic Tests for incremental capacity Level II. at the entry point Balassagyarmat are based on the following parameters:

\[ PV_{UC(BGY)} \geq 58,463,870 \text{ EUR} \]

\[ PV_{AR(BGY)} = 58,463,870 \text{ EUR} \]

\[ f_{(BGY)} = 1.0 \]

That means that an Economic Test for the IP Balassagyarmat Level II. will be positive if the value of binding commitments of network users is equal to or higher than 58,463,870 EUR. The total value of the binding commitments must be compensate the tariff increase effect of the additional investment. Present value calculation shall be at 8.7% discount rate. With regards to the Commission regulation (EU) No. 460/2017 of 16 March 2017 establishing a network code on harmonized transmission tariff structures for gas the reference prices shall equal with the relevant tariffs in force.

4.4. Capacity Allocation Concept
Capacity allocation methodology
The Bid(s) shall be submitted by the Bidder in the incremental capacity auctions at the RBP system according to the Commission Regulation (EU) No. 459/2017 Article 29 at each individual Offer Level separately, defined in this document and offered by the TSOs at the RBP system. Parties will accept maximum one, the highest successful Offer Level auction based on the Economic Result. For the
avoidance of doubt in case the Bidder submits its Bid only in one Offer Level auction, its Bid will not be accepted in case that specific Offer Level is terminated due to negative Economic Result or the higher Offer Level capacity auction being accepted due to positive Economic Result.

Confirmation by TSO

Subject to the allocation of the submitted Bids, the TSOs shall perform an Economic Test according to Article 4.3 at each individual Offer Level. The allocation results from incremental capacity auction at RBP system are subject to evaluation of economic test and are considered as preliminary.

In case both Offer Levels are closed with positive Economic Test by both TSOs, the highest capacity Offer Level will be accepted and the lowest capacity Offer Level will not be accepted by the TSOs. Only joint TSO acceptance is valid.

In case of positive economic test of any or both Offer Levels, TSOs shall confirm the allocation results from RBP system till 04.07.2019 (Note: the final allocation results confirmation sent by Eustream respecting the applicable Operational Order and Price Decision shall be considered as binding). In case of MGT Allocation result sent by RBP system confirmation is a legally binding electronically generated contract which is part of the respective TSO contractual framework.

5. Financial Guarantees


Financial guarantees shall be provided in accordance with FWC.

5.2. Applicable Financial Guarantees of Magyar Gáz Tranzit ZRt.

The Bidder shall submit a financial guarantees according to the provisions of the Business Code, General Terms and Conditions and Framework contract of MGT (see in Annex 3).

6. Miscellaneous

The TSOs reserve the right to ask for supplementary documents from any Applicant, if required.

7. Notices
Unless expressly otherwise provided for in this document, all notices or other communications to be given or made hereunder shall be in writing, shall be addressed for the attention of the person indicated below and shall be delivered personally or sent by prepaid post or by fax. All notices given by fax shall be confirmed in writing delivered or sent as aforesaid. Date of receipt of the document in case of fax is the receipt of the writing. The language of all notices shall be the English language.

Relevant contacts of the TSOs:

a) For Eustream:
Address: Votrubova 11/A, 821 09 Bratislava, Slovakia
Attention: Marek Lendvorsky, Head of Commerce & Contracting
Fax number: +421 2 6250 7155
e-mail: transmission@eustream.sk

b) For MGT:
Address: 1031 Budapest Záhony utca 7/B II. em. (Graphisoftpark), HUNGARY
Attention: Beáta Gőbőlyős, Commercial and Contracting expert,
Fax number: 00-36-1-304-2797
e-mail: beata.gobolyos@gaztranzit.hu, and gaztranzit@gaztranzit.hu

All notices shall be effective upon receipt.

8. Annexes

The following Annexes form an integral part of the Incremental Capacity Procedure and are published on the TSOs’ websites: (MGT: www.gaztranzit.hu; Eustream: www.eustream.sk;)

- Annex 1. (Registration form)
- Annex 2. (Framework contract on access to the transmission network and gas transmission through HU-SK Incremental Allocation Procedure of Eustream, a.s.)